



Energy Use from Scope 1 & 2 Sources at Port of Seattle Maritime 2005, 2015, 2019

				2005*	2015	2019	
Scope 1	Stationary Source	Natural Gas	Fishermen's Terminal	22,635	15,209	19,093	therms
			Marine Maintenance	32,957	20,122	30,503	therms
			Pier 66 & Marina	-	49,701	116,012	therms
			Salmon Bay Marina	-	-	1,897	therms
			Shilshole Bay Marina	45,568	5,988	9,416	therms
			Terminal 91	95	9,867	40,640	therms
			Terminal 102	9,422	13,402	20,051	therms
			Terminal 117	1,082	-	-	therms
			TOTAL NATURAL GAS	111,760	114,289	237,612	therms
			Propane	T30 Remediation	TOTAL PROPANE	-	-
	Steam	Pier 66	TOTAL STEAM	5,037	-	-	klb
	Mobile Source	Mobile Fleet Fossil Fuel Use	Gasoline Delivered	51,004	51,908	63,898	gallons
			Business Miles Personal Vehicles	1,840	2,227	1,409	gallons
			TOTAL GASOLINE	52,844	54,207	65,307	gallons
			TOTAL DIESEL	39,433	32,638	27,325	gallons
			TOTAL CNG	-	488	60	GGE
		TOTAL PROPANE	-	1,390	996	gallons	
		Biogenic Fuel (1)	TOTAL BIODIESEL (B100)	-	3,960	4,010	gallons
		TOTAL RENEWABLE DIESEL (R99)	-	-	571	gallons	
	Scope 2	Electricity	Fishermen's Terminal (2)	4,180,093	5,129,427	5,561,173	kWh
Marine Maintenance			605,268	444,841	451,313	kWh	
Marine Maintenance - Parks			123,729	147,957	102,800	kWh	
Maritime Industrial Center (3)			590,842	288,220	393,535	kWh	
Pier 2 Uplands & CEM			-	4,331	2,415	kWh	
Pier 28			30,944	-	-	kWh	
Pier 48			427,111	-	-	kWh	
Pier 66 & Marina			2,053,113	2,209,312	2,654,889	kWh	
Pier 69			2,648,243	2,075,603	2,197,238	kWh	
Salmon Bay Marina			-	-	433,440	kWh	
Shilshole Bay Marina			843,126	3,083,057	3,483,707	kWh	
Terminal 5 Southeast			104,920	101,520	92,160	kWh	
Terminal 18			11,958	1,313	610	kWh	
Terminal 34			-	36,089	33,495	kWh	
Terminal 86			-	-	-	kWh	
Terminal 91 (4)			6,351,024	2,598,937	2,293,240	kWh	
Terminal 91 Cruise Shore Power			-	-	-	kWh	
Terminal 102 & Marina, T104			1,305,769	1,149,071	917,588	kWh	
Terminal 106			999,580	391,440	367,833	kWh	
Terminal 108			2,880	-	-	kWh	
Terminal 117			43,313	-	-	kWh	
World Trade Center West (5)			1,380,640	1,320,720	1,296,560	kWh	
TOTAL ELECTRICITY			21,702,553	18,981,838	20,281,995	kWh	

Notes:
 *2005 is the baseline year for Port of Seattle's Scope 1&2 greenhouse gas reduction targets.
 (1) Emissions associated with biogenic sources of energy are not included in the total emissions as they are part of the natural carbon cycle and so are excluded under UNFCCC guidelines. B100 is not currently used by Port of Seattle Maritime. When biofuel blends are used, a composite emission calculation will be performed. For example, B20 used in fleet vehicles is accounted for as 80% Diesel and 20% B100.
 (2) Fishermen's Terminal 2005 Scope 2 kWh adjusted to 61% of total due to data anomalies.
 (3) Maritime Industrial Center 2005 Scope 2 kWh adjusted to 49% of total due to data anomalies.
 (4) Terminal 91 Scope 2 kWh adjusted to 44% of total for 2005 and 13% of total for 2015 due to data anomalies.
 (5) World Trade Center West: 2010 actuals used as proxy for 2005, 2007 and 2011; 2016 actual used as proxy for 2015.

CO2 Emissions from Scope 1 & Scope 2 Sources at Port of Seattle Maritime 2005, 2015, 2019

All units in tonnes

			2005*	2015	2019	
Scope 1	Stationary Source	Stationary Source Natural Gas	Fishermen's Terminal	120	81	101
			Marine Maintenance	175	107	162
			Pier 66 & Marina	-	264	616
			Salmon Bay Marina	-	-	10
			Shilshole Bay Marina	242	32	50
			Terminal 91	1	52	216
			Terminal 102	50	71	106
			Terminal 117	6	-	-
		subtotal	593	606	1,261	
		Propane				
		Terminal 30 Remediation	-	-	101	
		Steam				
		Pier 66	348	-	-	
		Mobile Fleet Fossil Fuel Use				
		Gasoline used in fleet	464	476	573	
		Diesel used in fleet	403	333	279	
		CNG used in fleet	-	3	0	
	Propane used in fleet	-	8	6		
	subtotal	867	820	858		
	Biogenic Fuel Use (1) <i>*emissions not counted toward total</i>					
	Biodiesel (B100 equivalent)	-	37	38		
	Renewable Diesel (R99)	-	-	6		
Scope 2	Electricity	Fishermen's Terminal (2)	86	122	117	
		Marine Maintenance	13	11	9	
		Marine Maintenance - Parks	3	4	2	
		Maritime Industrial Center (3)	12	7	8	
		Pier 2 Uplands & CEM	-	0	0	
		Pier 28	1	-	-	
		Pier 48	9	-	-	
		Pier 66 & Marina	42	53	56	
		Pier 69	55	49	46	
		Salmon Bay Marina	-	-	9	
		Shilshole Bay Marina	17	73	73	
		Terminal 5 Southeast	2	2	2	
		Terminal 18	0	0	0	
		Terminal 34	-	1	1	
		Terminal 86			-	
		Terminal 91 (4)	131	62	48	
		Terminal 91 Cruise Shore Power			-	
		Terminal 102 & Marina, T104	27	27	19	
		Terminal 106	21	9	8	
		Terminal 108	0	-	-	
		Terminal 117	1	-	-	
		World Trade Center West (5)	29	31	27	
			subtotal	420	420	427
			TOTAL	2,227	1,847	
					2,647	

Notes:

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(2) Fishermen's Terminal 2005 Scope 2 kWh adjusted to 61% of total due to data anomalies.

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(5) World Trade Center West: 2010 actuals used as proxy for 2005, 2007 and 2011; 2016 actual used as proxy for 2015.



SCOPE 1 & 2 EMISSION FACTORS USED FOR PORT OF SEATTLE MARITIME GHG INVENTORY

Updated: 7/31/2020

Scope 1 & 2 Emission Factors

Scope	Year	Fuel	Emission Factor	Original Units	Converted Emission Factor	Converted Units	Citation
1	All	Natural Gas in Boilers	53.0600	kg CO ₂ /MMBTU	0.00530600	tonnes CO ₂ /therm	https://www.epa.gov/sites/production/files/2018-03/documents/emission-factors_mar_2018_0.pdf
	All	Gasoline in Vehicles	8.7800	kg CO ₂ /gallon	0.00878000	tonnes CO ₂ /gallon	https://www.epa.gov/sites/production/files/2018-03/documents/emission-factors_mar_2018_0.pdf
	All	Diesel in Vehicles (1)	10.2100	kg CO ₂ /gallon	0.01021000	tonnes CO ₂ /gallon	https://www.epa.gov/sites/production/files/2018-03/documents/emission-factors_mar_2018_0.pdf
	All	Natural Gas in Vehicles	0.0545	kg CO ₂ /scf	0.00690352	tonnes CO ₂ /GGE	https://www.epa.gov/sites/production/files/2018-03/documents/emission-factors_mar_2018_0.pdf
	All	Propane	5.72	kg CO ₂ /gallon	0.00572000	tonnes CO ₂ /gallon	https://www.epa.gov/sites/production/files/2018-03/documents/emission-factors_mar_2018_0.pdf
	2005-2011		Steam (2)	156	Lbs. CO ₂ e/MMBTu	0.069084097	tonnes CO ₂ e/klb
2	2010	SCL Retail Electricity	45.57	lb CO ₂ /MWh (2)	0.00002066	tonnes CO ₂ /kWh	SCL correspondence & SCL retail factors found at https://www.theclimaterestry.org/our-members/cris-public-reports/
	2011	SCL Retail Electricity	13.77	lb CO ₂ /MWh (2)	0.00000625	tonnes CO ₂ /kWh	SCL correspondence & SCL retail factors found at https://www.theclimaterestry.org/our-members/cris-public-reports/
	2012	SCL Retail Electricity	25.62	lb CO ₂ /MWh (2)	0.00001162	tonnes CO ₂ /kWh	SCL correspondence & SCL retail factors found at https://www.theclimaterestry.org/our-members/cris-public-reports/
	2013	SCL Retail Electricity	33.23	lb CO ₂ /MWh (2)	0.00001507	tonnes CO ₂ /kWh	SCL correspondence & SCL retail factors found at https://www.theclimaterestry.org/our-members/cris-public-reports/
	2014	SCL Retail Electricity	20.08	lb CO ₂ /MWh (2)	0.00000911	tonnes CO ₂ /kWh	SCL correspondence & SCL retail factors found at https://www.theclimaterestry.org/our-members/cris-public-reports/
	2015	SCL Retail Electricity	52.44	lb CO ₂ /MWh (2)	0.00002379	tonnes CO ₂ /kWh	SCL correspondence & SCL retail factors found at https://www.theclimaterestry.org/our-members/cris-public-reports/
	2016	SCL Retail Electricity	31.22	lb CO ₂ /MWh (2)	0.00001416	tonnes CO ₂ /kWh	SCL correspondence & SCL retail factors found at https://www.theclimaterestry.org/our-members/cris-public-reports/
	2017	SCL Retail Electricity (3)	46.37	lb CO ₂ /MWh (2)	0.00002103	tonnes CO ₂ /kWh	SCL retail factors found at https://www.theclimaterestry.org/our-members/cris-public-reports/

Notes:

(1) The emission factor for Renewable Diesel and 100% biodiesel (B100) is 0 because combustion of the fuel is considered to produce biogenic CO₂ emissions. These emissions are not included in the total emissions estimate, because they are considered to be part of the natural carbon cycle and so are excluded under UNFCCC guidelines. B100 is not currently used by Port of Seattle Maritime. When biofuel blends are used, a composite emission calculation will be performed. For example, B20 used in fleet vehicles is accounted for as 80% Diesel and 20% B100.

(2) Enwave Seattle provides an emission factor for CO₂e, not CO₂.

(3) SCL emissions factors converted from lb CO₂/MWh to tonnes CO₂ as follows: (lb CO₂/MWh)*(0.0004536 MT/lb)*1 MWh/1000kWh) or value*0.000454/1000